

Groundwater Sampling Around Oil and Gas Development



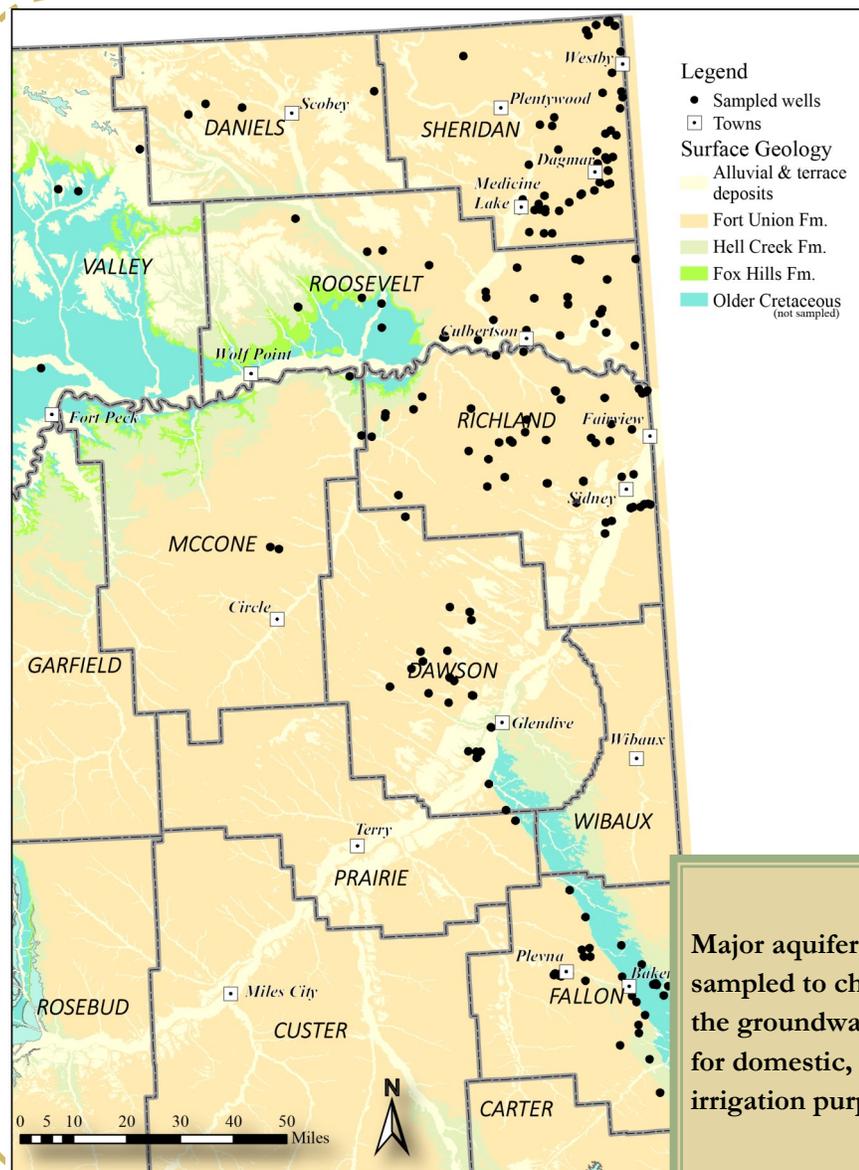
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SPECIAL POINTS OF INTEREST:

- All 237 groundwater samples indicate no obvious contamination from upward movement from oil and gas formations or development at depth.
- Low but detectable concentrations of hydrocarbons in Sheridan County requires further investigation to determine sources and natural variability.
- Isotopic analyses of 10 samples indicate the methane in sampled aquifers did not migrate from oil and gas sources.

To address requests from citizens concerned with increased development and new development practices, the Montana Department of Natural Resources and Conservation (DNRC) partnered with Montana Bureau of Mines and Geology (MBMG) and the Montana Salinity Control Association (MSCA) to characterize groundwater quality near current oil and gas development. The MBMG worked with the Department of Environmental Quality (DEQ) and the U.S. Fish and Wildlife Service (USFWS) to provide additional, related sampling.

Sample Sites



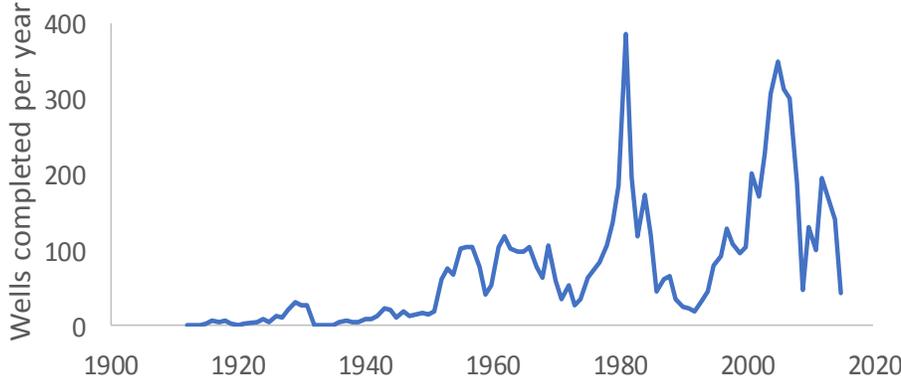
Major aquifers were sampled to characterize the groundwater used for domestic, stock, and irrigation purposes.

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Oil and gas related drilling in
Sheridan, Roosevelt, Richland, Dawson, Wibaux, and Fallon counties



- Oil and gas production in eastern Montana has been ongoing since the early 20th century.
- Production is cyclical and driven by economics and technology.

(data from the Montana Board of Oil and Gas online database, through October 2015)

Eastern Montana aquifers

Groundwater is the primary source of domestic and stock water for most of eastern Montana. Major aquifers in eastern Montana include:

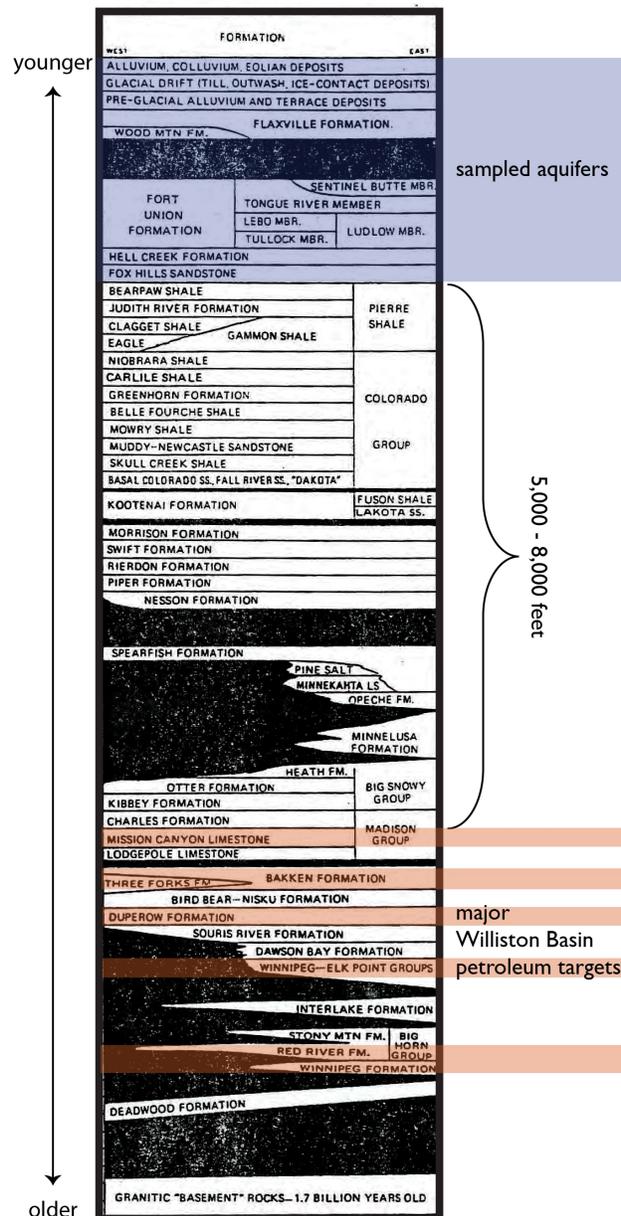
- Near-surface, unconsolidated aquifers deposited by rivers and glacial processes,
- The Fort Union Formation, specifically the sandstone-rich Tongue River Member, and
- The Fox-Hills/Hell Creek Formation sandstones

Potential sources of contamination from oil and gas activities

Alluvial and glacial till aquifers can be impacted by surface activities including unintentional releases during storage or transport of hydraulic fracturing solutions and produced brines.

Potential impacts to the Fort Union and Fox Hills/Hell Creek aquifers (generally 100 to 400 but can exceed 1,000 feet below land surface) include contamination from oil-well or injection-well casing or cement failure.

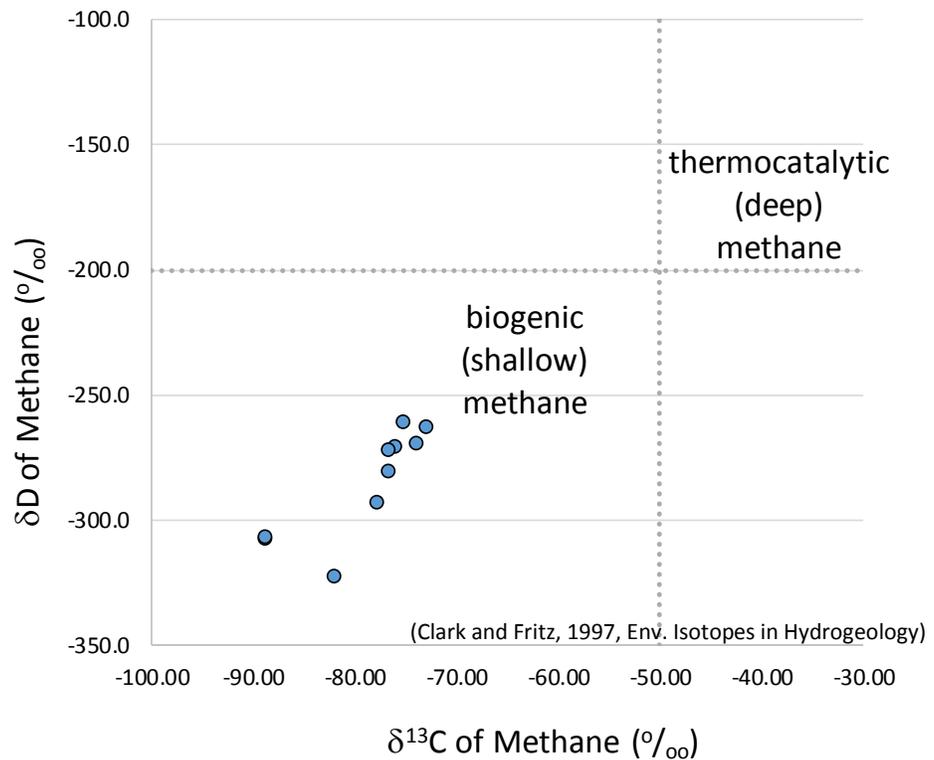
Around 5,000 to 8,000 feet of rock, including thick sequences of Cretaceous shale, prevent direct groundwater movement between oil and gas targets and eastern Montana aquifers.



Stratigraphic column illustrating the relative position of aquifers compared to oil and gas targets (from Donovan, 1988)

Methane Isotope Results

Methane occurs naturally in many of Montana's aquifers. The source of naturally occurring methane in aquifers less than 300 feet below land surface is through microbial (**biogenic**) processes that impart a unique carbon and hydrogen isotope signature. Deep sources of methane created by **thermocatalytic** processes, such as the methane produced in the Bakken Formation, have isotope ratios that are generally greater than -50 ‰ $\delta^{13}\text{C}$ and -200 ‰ δD . The presence of thermocatalytic methane in shallow aquifers could be an indication of methane contamination from deep sources.



The 10 groundwater samples with the highest methane concentrations were analyzed for isotopes of methane. Results indicate this methane is generated locally (biogenic) and did not migrate from oil and gas sources (thermocatalytic).

Additional Information

All groundwater testing results are available on the GWIC database under the project group “Energy Development Baseline Sampling”: <http://mbmggwic.mtech.edu/>; a full discussion of all results will be available from the MBMG in 2017.

Donovan, J.J., 1988, Ground-water geology and high-yield aquifers of northeastern Montana. MBMG Open File Report 209.

McMahon, P.B., Caldwell, R.R., Galloway, J.M., Valder, J.F., and Hunt, A.G, 2014, Quality and Age of Groundwater in the Bakken Formation Production Area, Montana and North Dakota: Groundwater, v. 53, Issue S1, p. 81-94

Montana Board of Oil and Gas online database:
<http://bogc.dnrc.mt.gov/onlinedata.asp>

Reiten, J.C., 1992, Water quality of selected lakes in eastern Sheridan County, Montana. MBMG Open File Report 244

Rouse, D.R., Nelson, K.J., and Reiten, J.C., 2013, U.S. FWS Region 6 ECP—Montana impacts of oil and gas production to NW MT Wetland Management district. MBMG OFR 620.



Acknowledgments

This was a collaborative project with the Montana DNRC, MBMG, MSCA, Montana DEQ, and U.S. Fish and Wildlife Service. The MBMG thanks the numerous landowners who allowed access to their wells and the Conservation Districts in Sheridan, Roosevelt, Richland, Dawson, Wibaux, and Fallon Counties.